

Electric Rate – Code 2J

Contract Transmission Service

Department of Public Utilities - Orangeburg, South Carolina

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Applicable:

Service under this rate is available on the DPU Electric system where adequate capacity and suitable voltage is present. The service is available for consumers contracting for a minimum of 20,000 kW who will be served directly from the Department's 115 kV system. Service must be supplied at one point of delivery. A customer elects to receive service on this schedule by signing a Large Power Contract Electric Service Agreement.

Customer must provide and pay for the cost of suitable communication equipment and power source (including any ongoing monthly charges) for Department installed monitoring and metering equipment.

On or before August 1st of each calendar year, Customer shall provide DPU with a written forecast of Customer's maximum demand during the succeeding year (12-month period beginning January 1st). If agreed to by the DPU, such forecast as provided by Customer shall constitute Customer's contract demand during the succeeding contract year. In the event Customer fails to provide a forecast to DPU or DPU does not agree to Customer's forecast, Customer's contract demand during the succeeding contract year shall be the greater of Customer's current contract demand or Customer's maximum integrated one-hour metered demand during the current contract year.

Character of Service:

Alternating current, 60 hertz, three-phase service. Voltage at the option of the Department.

Contract:

Customer will be required to enter into a contract for service under this rate.

Net Monthly Rate

Delivery Demand Charge:

All kW @ \$2.25 per kW of billing or contract demand.

Billing demand shall be the greater of: (a) customer's maximum integrated one hour metered demand during the current month, adjusted for power factor as defined below, (b) customer's maximum integrated one-hour metered demand during on-peak periods during the current contract year (12-month period beginning January 1st), or (c) customer's contract demand. The contract demand shall be greater than or equal to 20,000 kW.

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Substation Surcharge:

The Department will determine the initial cost of the incremental substation and transformation facilities required to serve the customer's load. A surcharge will be added to the customer's transmission demand charge to recover this cost over a ten-year period. Once the initial costs including carrying costs have been recovered, the surcharge will expire.

Supply Charge:

Current supply charge will apply to this rate schedule.

Service Charge: \$500.00 per meter per month.

Power Factor Correction:

The customer shall at all times maintain a power factor of not less than 90-percent. The Department reserves the right to conduct tests to determine the power factor of the customer's installation during periods of maximum demand or by measurement of the average power factor for the monthly billing period. If the power factor so determined falls below 90-percent, the demand for billing purposes will be determined by multiplying the maximum kW demand by 90-percent and dividing by the determined power factor. No credit shall be given for power factor greater than 90-percent.

On-Peak Period:

The on-peak period shall be defined as weekday deliveries between the hours beginning 6:00 a.m. and ending 6:00 p.m.

Note: "General Terms and Conditions" in effect apply to above.

Effective: July 1, 2017